



SHEET NO. 7.1
EFFECTIVE DATE 04-01-17

CITY OF EDMOND
Public Works Authority

STANDARD PRICING SCHEDULE PL-TOU
POWER AND LIGHT TIME-OF-USE

AVAILABILITY

Available to medium and large commercial or industrial customers requiring three phase service with a Maximum Demand in any month greater than 200 kW. Service will be provided through one meter at one standard secondary voltage. No resale, breakdown, auxiliary or supplementary service permitted.

CUSTOMER CHARGE

\$100.00 per meter per month

CAPACITY CHARGE

Summer Season (Revenue Months of June – October)

Maximum Billing Demand \$1.58 per metered kW

On-Peak Hours billing \$13.68 per metered kW demand

Winter Season (Revenue Months of November – May)

Maximum Billing Demand \$6.80 per metered kW

ENERGY CHARGE

First 1,000,000 kWh per month \$0.0428 per kWh

All additional kWh per month \$0.0398 per kWh

DEFINITIONS

On-Peak Hours: From June 1 through October 31, beginning each day at 2:00 PM and ending at 7:00 PM local time, excluding Saturdays, Sundays, Independence Day and Labor Day as observed by the City.

Off-Peak Hours: All hours not defined as On-Peak hours.

Summer Season: The five Revenue Months of June through October.

Winter Season: The seven Revenue Months of November through May.



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DETERMINATION OF MAXIMUM DEMAND

The customer's Maximum Demand shall be the maximum rate at which energy is used for any period of 15 consecutive minutes of the month for which the bill is rendered as shown by Edmond Electric's demand meter.

DETERMINATION OF MAXIMUM BILLING DEMAND

The Maximum Billing Demand upon which the Capacity Charge is based shall be the Maximum Demand as determined above corrected for power factor, as set forth under Power Factor Clause; provided that no Maximum Billing Demand shall be less than 75 percent of the highest Summer Season On-Peak Hours Demand corrected for power factor previously determined during the 12 months ending with the current month.

POWER FACTOR CLAUSE

The consumer shall at all times take and use power in such manner that the power factor at the meter shall be as near 100 percent as possible, but when the average power factor as determined by continuous measurement of lagging reactive kilovolt-ampere hours is less than 85 percent, the Billing Demand shall be determined by multiplying the Maximum Demand by 85 and dividing this product by the actual average power factor. Edmond Electric may install suitable measuring equipment at the metering point for any customer to determine the customer's monthly maximum kVAr if, in its sole judgment, such equipment is necessary.

MINIMUM CHARGE

The minimum monthly charge shall be the Customer Charge plus the applicable Capacity Charge plus any applicable rate riders.

FUEL COST ADJUSTMENT

See Standard Pricing Schedule FCA, Rider for Fuel Cost Adjustment.



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TERM

Edmond Electric may require a written contract for a year or longer, containing minimum guarantees warranted by special circumstances or unusually large investments by Edmond Electric.

Customers who request to be changed to the Power and Light Time-of-Use rate from another rate will remain on the Power and Light Time-of-Use rate or the Power and Light rate for one year before being permitted to change rates again unless they demonstrate a permanent change in electric consumption.